

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

LOCATION ABANDONED; WELL NEVER DRILLED

DATE FILED 6-9-77

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-8946

INDIAN _____

DRILLING APPROVED: 6-8-77

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 8-21-78 LOCATION ABANDONED

FIELD: Wildest 3/86 Sowers Canyon

UNIT: _____

COUNTY: Duchesne

WELL NO. Wire Fence 10-1

APT. NO: 43-013-30427

LOCATION 1600' FT. FROM (N) (S) LINE, 2027'

FT. FROM (E) (W) LINE.

NE SW

$\frac{1}{4}$ - $\frac{1}{4}$ SEC. 10

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>6S</u>	<u>5W</u>	<u>10</u>	<u>Phoenix</u> <u>RESOURCES CO.</u>				

8-21-78- Location abandoned; well
never drilled.

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
I W R for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input type="checkbox"/>
Approval Letter	<input type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<input type="checkbox"/>
Location Inspected	<input type="checkbox"/>
OW _____ WW _____ TA _____	Bond released
GW _____ OS _____ PA _____	State of Fee Land
LOGS FILED	
Driller's Log	<input type="checkbox"/>
Electric Logs (No.)	<input type="checkbox"/>
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____	
Lat _____ Mi-L _____ Sonic _____ Others _____	

LWP
3-27-90

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

U-8946

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☐

Other Wildcat

Single Zone ☒Multiple Zone ☐

2. Name of Operator

King Resources Company

3. Address of Operator

Box 9698, So. Denver Station, Denver, Colorado 80209

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2027' FWL, 1600' FSL, Sec. 10, T6S, R5W

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

22 miles to Bridgeland, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1600'

16. No. of acres in lease

640.00

17. No. of acres assigned
to this well

640.00

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

200'

19. Proposed depth

5140'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7116' GR

22. Approx. date work will start*

July 1, 1977

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24.0#	200'	250 sx
7 7/8"	4 1/2"	11.6#	5140'	250 sx

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Ronald W. Chapman

Title Chief Engineer

Date

6/2/77

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

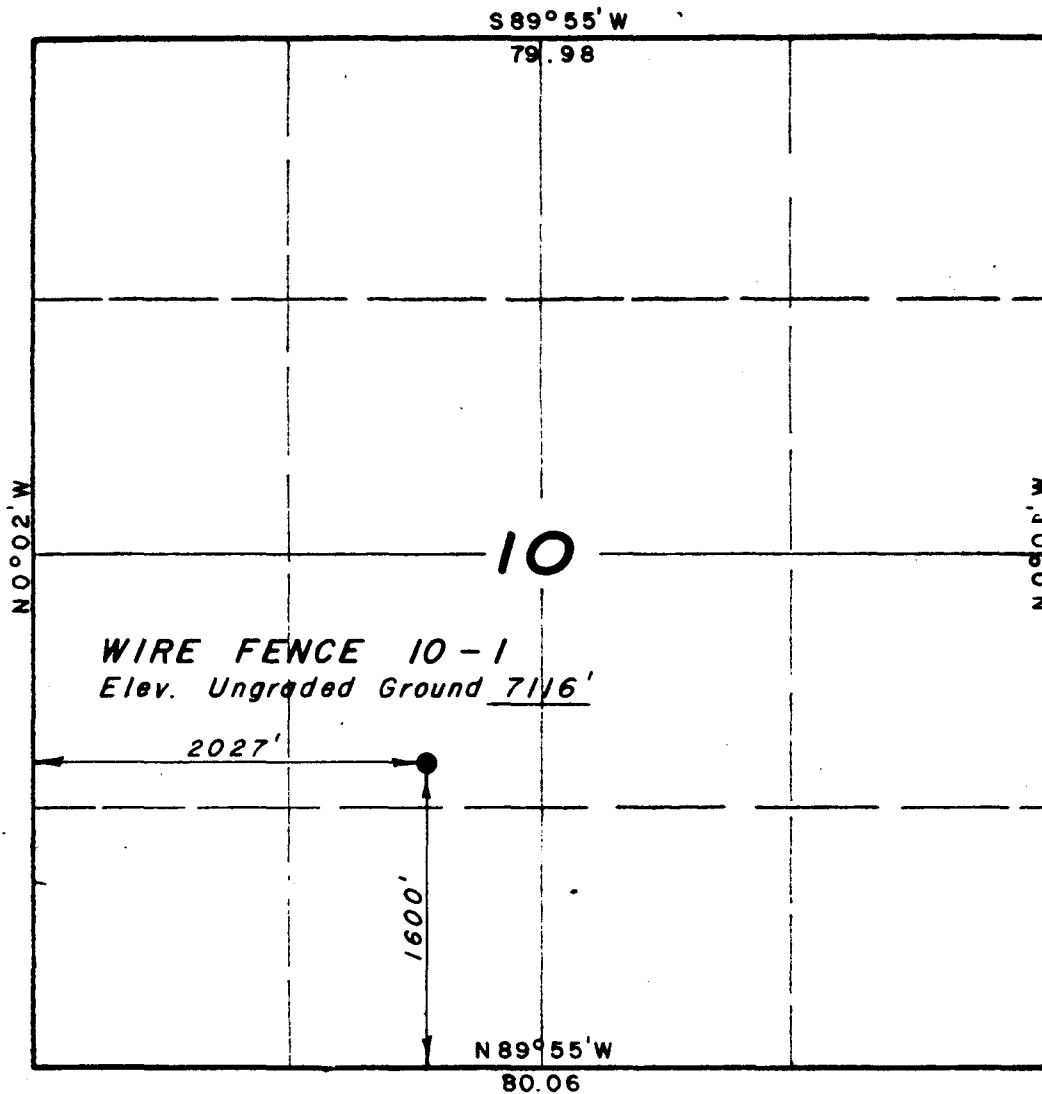
Conditions of approval, if any:

T6S, R5W, U.S.B. & M.

PROJECT

KING RESOUCRES CORP.

Well location, *WIRE FENCE 10-1*,
located as shown in the NE 1/4 SW 1/4
Section 10, T6S, R5W, U.S.B. & M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 May 1977
PARTY G.S. & S.S.	REFERENCES GLO Plat
WEATHER Cool	FILE King Resources

1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 7116' are as follows:

Green River	0'
TGR 3	2816'
Wire Fence	3996'
Wasatch	5076'
Total Depth	5140'

3. Of the formations listed above, it is anticipated that the Castlegate and Emery formations may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of four and one-half inch, 11.6 pound J-55 new casing.
5. The operator's minimum specifications for pressure control equipment is as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily.
6. It is proposed that the hole will be drilled to TD using KCL and water as necessary in order to clean the hole.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging program will consist of a bore hole compensated sonic log and a compensated neutron formation density log.
9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as hydrogen sulfide gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately July 1, 1977, and that the operation will last two weeks.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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Signed

Ronald W. Chapman

Title

Chief Engineer

Date

6/4/77

(This space for Federal or State office use)

Permit No.

43-013-30427

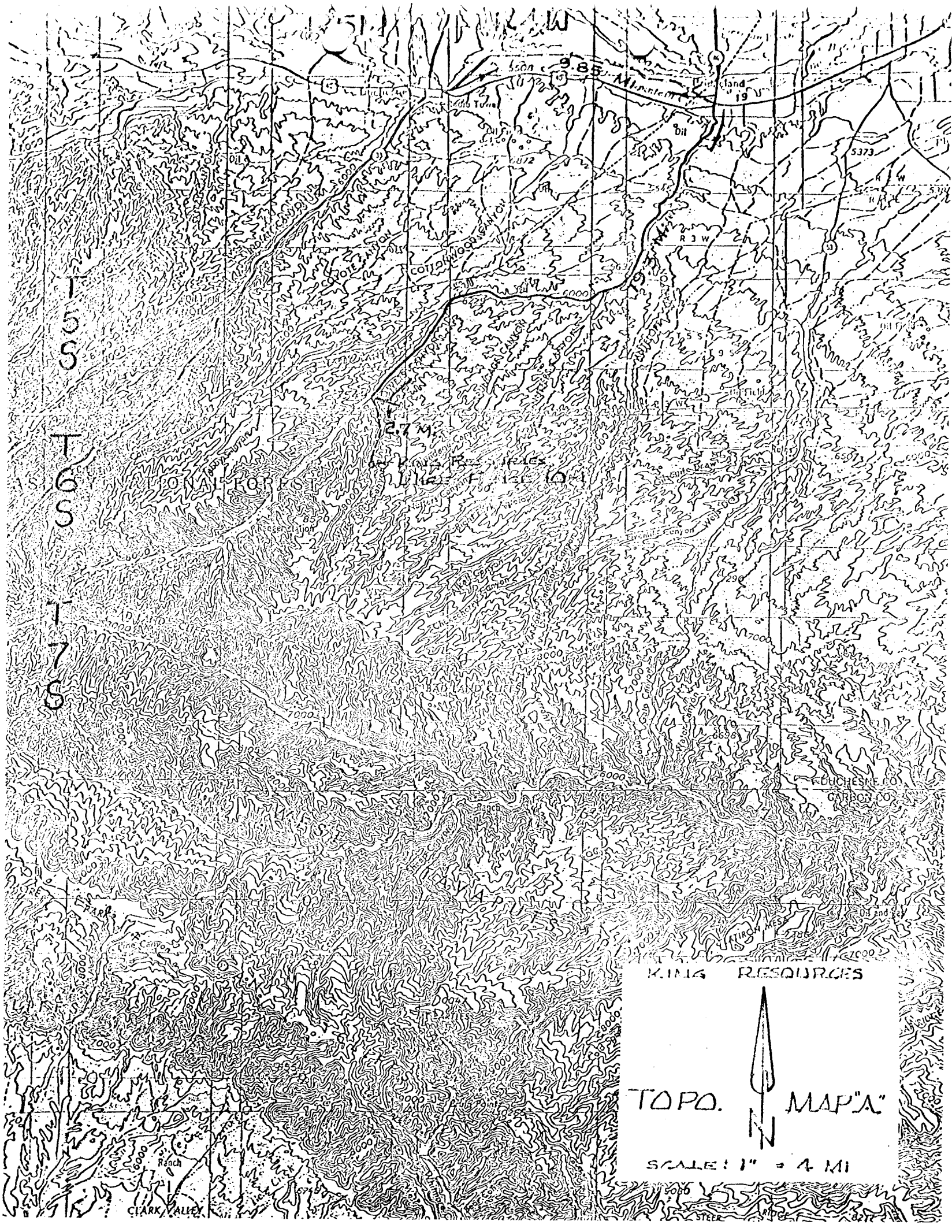
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



15S

16S

17S

10W 11W 12W

2.7 M.

NATIONAL FOREST

COTTONWOOD CANYON

COTTONWOOD CREEK

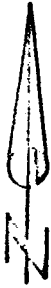
land 19

5373

R 3 W

CHESNE CO
CARBON CO

KING RESOURCES

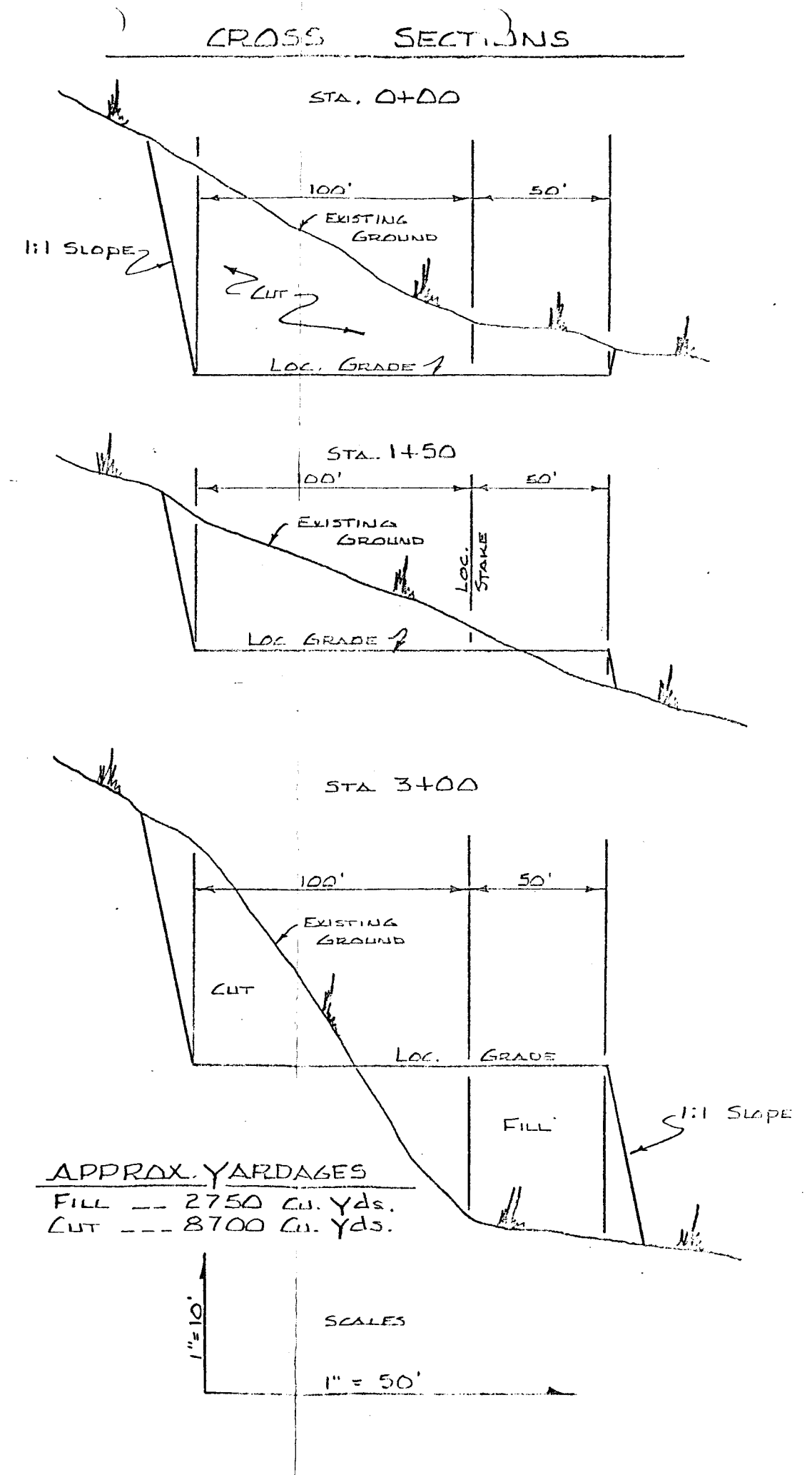
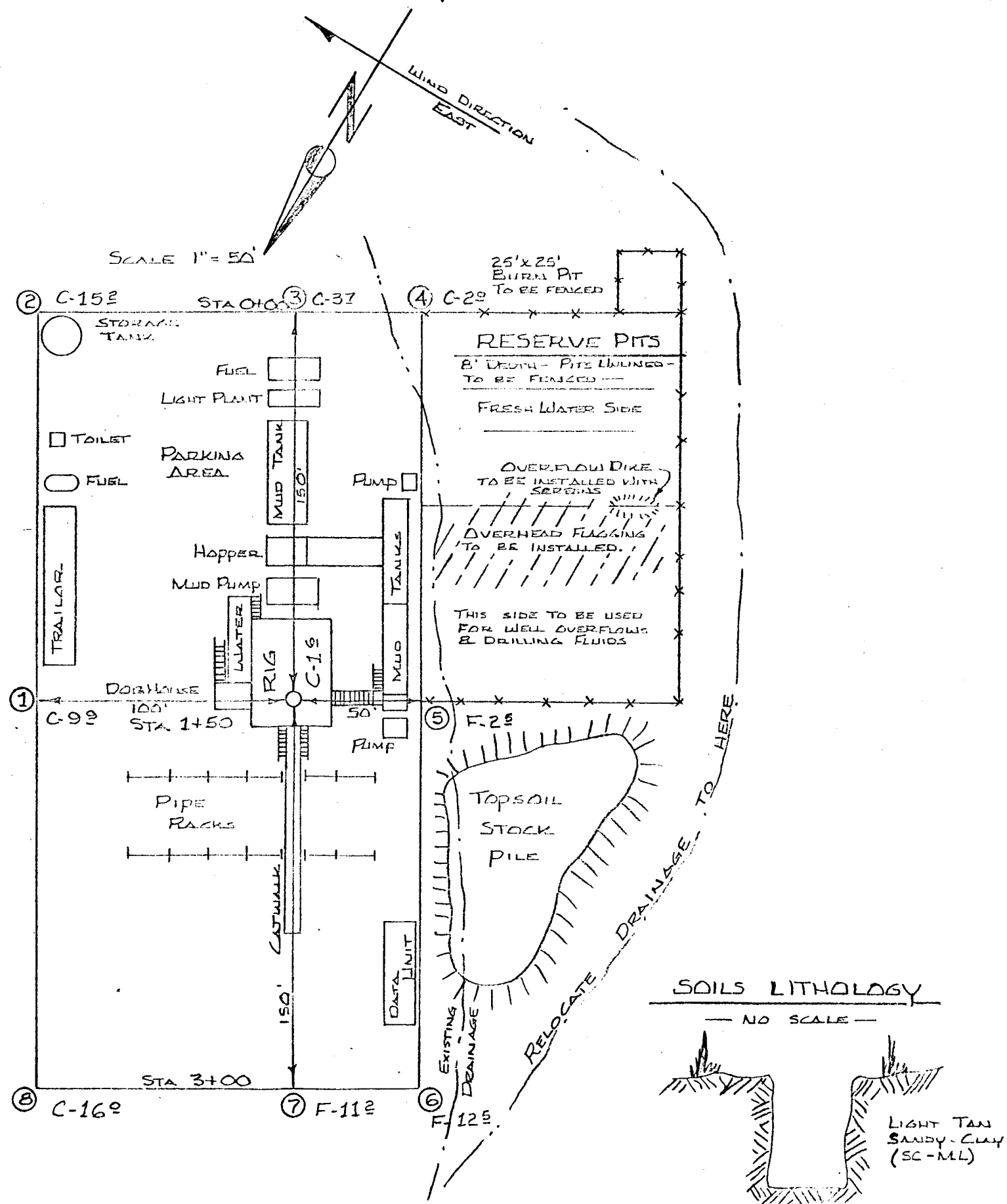


TOPO. MAP "A"

SCALE: 1" = 4 MI

CLARK VALLEY

KING RESOURCES FIRE CANYON 12.1 LOCATION LAYOUT SHEET



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

June 6-

Operator:

King Resources

Well No:

Wire Line 10-1

Location:

Sec. 10 T. 6S R. 5W County: Duchesne

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

CHECKED BY:

Administrative Assistant

Remarks:

No other wells in Sec. 10

Petroleum Engineer

Remarks:

JA For June 13, 1977

Director

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required

☒

Survey Plat Required

☐

Order No.

☐

Surface Casing Change
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☒

O.K. Rule C-3

☐

O.K. In

Unit ☐

Other:

☒ Letter Written/Approved

June 8, 1977

King Resources Company
P.O. Box 9698
South Denver Station
Denver, Colorado 80209

Re: Well No's:
Wolf Hollow #22-1
Sec. 22, T. 6 S, R. 5 W,
Antelope Ridge #24-1
Sec. 24, T. 6 S, R. 5 W,
Wire Fence #0-1
Sec. 10, T. 6 S, R. 5 W,
Alkali Canyon #28-1
Sec. 28, T. 6 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon said wells, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations have commenced, and that the drilling contractor and rig number be identified.

King Resources Company
June 8, 1977
Page Two

The API numbers assigned to these wells are:

#22-1: 43-013-30425
#10-1: 43-013-30427

#24-1: 43-013-30426
#28-1: 43-013-30428

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

SW

cc: U.S. Geological Survey



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 17, 1978

King Resources Company
P. O. Box 9698
South Denver Station
Denver, Colorado 80209

Re: Well No. Wire Fence 10-1
Sec. 10, T. 6S, R. 5W,
Duchesne County, Utah

Well No. Alkali Canyon 28-1
Sec. 28, T. 6S, R. 4W,
Duchesne County, Utah

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



201 South Cherokee, Box 9698, Denver, Colorado 80209 (303) 778-7171, Telex 45843

August 21, 1978

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

SUBJECT: Wire Fence 10-1
Section 10-6S-5W - 11
Duchesne Co., Utah

Alkali Canyon 28-1
Section 28-6S-5W
Duchesne County, Utah

Gentlemen:

As of this date, Phoenix Resources Company, formerly King Resources Company, advises your office that no further activity is planned in Duchesne County, therefore the subject wells will not be drilled. If we can be of further assistance, please let us know.

Very truly yours,

Ronald W. Chapman
Chief Engineer

RWC:db

